



MANSAROVAR DENTAL COLLEGE

Mansarovar Campus, Rani Avanti Bai Marg, Village- Hinotia Aalam,

Ward No. 84, Kolar Road, Bhopal (M.P) 462042

Tel: +91-9111777225, 761158888. Website: www.mansarovardentalcollege.com

7.1.3 Any other relevant information- Installation testing and commissioning of Solar Power Plant documentary evidence

MADHYA PRADESH MADHYA KSHETRA VIDYUT CO.LTD.

MT DN....., BHOPAL

FORM OF REPLACEMENT OF THE METER /M.E./BOX COMMISSIONING WORK

Name of Consumer: President Shri Sai Granothan Sanwari Rental Cottages CD.....
 Date of Work: 11/02/2020 Supply Voltage 33 KV

1.Details of Lead Seals:	As Found	Provided
a Outer Box	<u>0762502</u>	<u>0795268</u>
b Inner Box	<u>0762501</u>	<u>0795267</u>
c. MTB	<u>0682017, 18</u>	<u>0795262, 63</u>
d. TTB	<u>0681848, 49</u>	<u>0795264, 65</u>
e. MD Knob (old)	<u>0682020</u>	<u>Left same</u>
f. Meter Body (old)	<u>0956424</u>	<u>Left same</u>
g. Optical Port (old)	<u>0681850</u>	<u>Left same</u>
h. M.E. Secy. Box / LTCT Box	<u>New Meter Body - 1023320</u>	<u>Left same</u>
i. other	<u>New Meter MD - 1023321</u>	<u>0795266</u>

2.Details of Paper Seals:	As Found	Provided
i) Outer Box	_____	_____
ii). Inner Box	<u>Dated 26.9.19</u> <u>Er. R P Swarnalagar AR</u> <u>Sh S Mehra TABC</u>	<u>Dated 11/02/2020</u> <u>Sd/By Er. M. Sahu AEBEC</u> <u>Er. R. Bedre TABC</u> <u>Bhopal.</u>
iii) Meter Body:	_____	_____


 CONSUMERS REPRESENTATIVE

TAGr. III

J.E. (MT) DN.
 MPMKVCL, BHOPAL


 A.E. (MT) DN.
 MPMKVCL, BHOPAL

AE (OSM) DN /
 HTM
 MPMKVCL

E.E. (MT) DN.
 MPMKVCL, BHOPAL

Name of Consumers M/s. president shri sai Gopamohan sanuti Di. 11/02/2020

(f) Details of Test :

	Before Replacement	After Replacement
a) Voltage at meter terminals	RY <u>60</u> YB <u>61</u> BR <u>60</u> RN <u>105</u> YN <u>106</u> BN <u>105</u>	RY <u>60</u> YB <u>61</u> BR <u>60</u> RN <u>105</u> YN <u>106</u> BN <u>105</u>
b) Phase sequence at meter terminal	<u>Forward</u>	<u>Forward</u>
c) Measurement of secondary Current	R <u>0.67</u> Y <u>0.54</u> B <u>0.49</u>	R <u>0.12</u> Y <u>0.31</u> B <u>0.63</u>
d) Elementwise meter operation	R <u>blinking</u> Y <u>blinking</u> B <u>blinking</u>	R <u>blinking</u> Y <u>blinking</u> B <u>blinking</u>

e) Total Test :

(min)	Sec. Current			Reading	Diff.	Consumption
	R	Y	B			
00				KWH		
05				KVAH		
10				KVA		
15				RKVAH (LAG)		
20				RKVAH (LEAD)		
25						
30						

Load test could not be done because of consumer not able to take load

(i) Average Amp. _____ P.F. _____

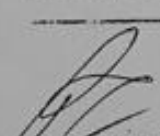
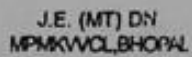
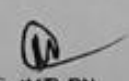
(ii) CALCULATION FOR LOAD TEST: $\sqrt{3} \times PTR(ME) \times V(Sec.S.) \times Iavg : CTR(METER) \times CTR(ME) \times P.F. \times TIME \times \frac{1}{1000}$

(iii) Units recorded by meter _____

(G) Assessed consumption during meter checking/testing replacement: (+) 14 units to be added in kWh consumption

(H) Other works done: _____

(I) Remarks / Discrepancies: _____

 CONSUMERS REPRESENTATIVE TAGR.11/111
 J.E. (MT) DN MPMKVCL, BHOPAL
 A.E. (MT) DN MPMKVCL, BHOPAL
 AE (O&M) DN/ATM MPMKVCL, E.E. (AT) DN MPMKVCL, BHOPAL

3. Details of Existing / Old Metering Equipment:

MAKE : Excel TYPE R301-5394USR SR.NO. : 18502 *As per record*
 CRT : S/S PTR : 33KV/110V
 CLASS : 0.5S CLASS : 0.5
 BURDEN : 20VA BURDEN : 20VA
 YEAR OF MFG : 2016 ORDER NO. : MD/MK/04/1-12/0AD
TS-4201/1754 dt 3-3-16

4- Details of Old Meter :-

MAKE : Sems TYPE E3M055 SR. NO. : X0954407
 CTR : S/SA PTR : 11KV/110V
 DIAL MF : 1 MFD : 2004
 DEMAND INTEGRATION PERIOD : 15 min Class : 0.5S

5. Details of New metering Equipment :

MAKE : _____ TYPE _____ SR.NO. : _____
 CTR : _____ PTR : _____
 CLASS : _____ CLASS : _____
 BURDEN : _____ BURDEN : _____
 YEAR OF MFG : _____ ORDER NO. : _____

6- Details of New Meter :-

MAKE : Secure TYPE E3M054 SR. NO. : X1284086
 CRT : S/SA PTR : 33KV/110V
 DIAL MF : 1 MFD : 12/2017
 DEMAND INTEGRATION PERIOD : 15 min CLASS : 0.5S

7. New Overall M.F.:

$$\text{Old MF} = \frac{33 \text{KV}/110\text{V} \times 5/5}{11 \text{KV}/110\text{V} \times 5/5} \times 1 = 3 \text{ (Three total Reading)}$$

XI = 1 (One for all Reading)

8. READING:

(a) Final Reading of Old Meter:

KWH: 629.83 KVH: 711.45 RKVAH: 286.58 MD: 0.324
 TOD-I 0176.34 TOD-II 349.50 TOD-III 103.97

(b) Initial Reading of New Meter:

KWH: 147/85 KVAH: 167/106 RKVAH: 16/14 MD: 0/0
 TOD-I 0 TOD-II 146/85 TOD-III 01/0


 CONSUMERS REPRESENTATIVE

TAM

J.E.


 AE (MT-1)

AE/EE (OSM)

E.E. (MT-1)

ADDL. PROFORMA TO BE FILLED WITH EXP./IMP. SEMS METERS FOR TOD PROFORMA


Name of Consumer President Shri. Sd. Gramothan Comiti Deval Cotton Date of Readings 11/02/2020 Meter SI No. X/28408C

LEGEND	DETAILS	READ B RESET	READ A RESET	LEGEND	DETAILS	READ B RESET	READ A RESET
LED	TEST	OK		1C MVA ←	Tod Export	0	
DATE		11.2.2020		2C MVA ←	Tod Export	0	
REAL TIME		15:55		3C MVA ←	Tod Export	0	
CMWH →	Import (KWH)	147		RDIMP →		4.0	
CMWH ←	Export	8.5		EXP ←		0	
CMVAH →	Import (KVAH)	167		1 HI MVA →	Bill MD Import	0	
CMVAH ←	Export	10.6		2 HI MVA →	Bill MD Import	1.6	
UM MVA →	MD Import (MD)	0		3 HI MVA →	Bill MD Import	0	
UM MVA ←	MD Export	0		1 HI MVA ←	Bill MD Export	0	
CMDMVA →	Cum MD Import	485.6		2 HI MVA ←	Bill MD Export	160.0	
CMDMVA ←	Cum MD Export	48.92		3 HI MVA ←	Bill MD Export	0.0	
BILLS	MD reset count	4		HI MWH →	Bill MWH Import	147.8	
CURRENT	LINE - 1	0.12		HI MWH ←	Bill MWH Export	8.5	
	LINE - 2	0.31		1HI MWH →	Bill MWH Import	0	
	LINE - 3	0.63		2HI MWH →	Bill MWH Import	14.2	
VOLTAGE	PN - 1	18.36		3HI MWH →	Bill MWH Import	1	
	PN - 2	18.61		1HI MWH ←	Bill MWH Export	0	
	PN - 3	18.41		2HI MWH ←	Bill MWH Export	8.5	
LOAD MW ↔	Import/Export	24.90		3HI MWH ←	Bill MWH Export	0	
CMVAR ⊖	Leg/Lead	15.85		HI MVAH →	Bill MVAH Import	166	
CMVA ↔	Import/Export	29.41		HI MVAH ←	Bill MVAH Export	10.6	
PF AC	Inst. Power Factor	0.842		1HI MVAH →	Bill MVAH Export	0	
F HZ	Inst. Frequency	50.01		2HI MVAH →	Bill MVAH Export	10.6	
CMVARH ⊖ →	Import LAG	1.6		3HI MVAH →	Bill MVAH Export	0	
CMVARH ⊕ →	Import LEAD	1.1		1HI MVAH ←	Bill MVAH Import	0	
CMVARH ⊖ ←	Export LAG	1.4		2HI MVAH ←	Bill MVAH Import	16.5	
CMVARH ⊕ ←	Export LEAD	1.0		3HI MVAH ←	Bill MVAH Import	1	
1C MWH →	Tod Import (MWH)	0		PON C	N Kury	62	
2C MWH →	Tod Import	14.8		PON			
3C MWH →	Tod Import	0.1		MWH →			
1C MWH ←	Tod Export	0		MWH ←			
2C MWH ←	Tod Export	8.5		MVARH ⊖ →			
3C MWH ←	Tod Export	0		MVARH ⊕ →			
1C MVAH →	Tod Import (MVAH)	0		MVARH ⊖ ←			
2C MVAH →	Tod Import	166		MVARH ⊕ ←			
3C MVAH →	Tod Import	1		MVAH →			
1C MVAH ←	Tod Export	0		MVAH ←			
2C MVAH ←	Tod Export	10.6		DIAGN			
3C MVAH ←	Tod Export	0		ryb			
1C MVA →	Tod Import	0		CIRCUIT			
2C MVA →	Tod Import	0					
3C MVA →	Tod Import	0					


CONSUMER'S REPRESENTATIVE

TAGr. III

J.E. (MT) DN.
MPMKVVCL, BHOPAL


A.E. (MT) DN.
MPMKVVCL, BHOPAL

A.E. (O&M) DN./HTM
MPMKVVCL

E.E. (MT) DN.
MPMKVVCL, BHOPAL

11

Name of Consumer - *P. S. Lakshmi Srinivasan* Meter No. - *11/02/2020* Date - *11/02/2020*

S.No	Legend	Initial reading	Final reading
1	DATE	11/2/2020	
2	TIME	15:25	
3	KWH	629.83	
4	KVAH	711.45	
5	U	0.234	
6	CMD KVA	2.548	
7	REST	15	
8	PPT		
9	PCT		
10	POT		
11	FO		
12	LO		
13	LR		
14	TMC		
15	CVR		
16	LR	0.69	
17	LY	0.54	
18	LB	0.49	
19	R-N	61.10	
20	Y-N	61.69	
21	B-N	61.26	
22	PWR KW	0.08	
23	PWR	0.04	
24	PWR KVA	0.07	
25	PF	0.500	
26	FRQ	42	
27	KVARH	286.58	
28	KVARH	2.60	
29	R1 KWH	176.34	
30	R2 KWH	349.50	
31	R3 KWH	102.98	
32	R1 KVAH	197.76	
33	R2 KVAH	398.06	
34	R3 KVAH	115.63	
35	R1 KVA	0.142	
36	R2 KVA	0.234	
37	R3 KVA	0.171	
38	+14rd KVA	0.065	

S.No	Legend	Initial reading	Final reading
39	U KVA	0.313	
40	UT KVA		
41	R1	0.207	
42	R2 KVA	0.313	
43	R2 Dt		
44	R3	0.226	
45	Bill KWH	592.37	
46	R1 KWH	163.58	
47	R2 KWH	333.15	
48	R3 KWH	95.64	
49	Bill KVAH	667.39	
50	R1 KVAH	184.52	
51	R2 KVAH	375.81	
52	R3 KVAH	107.00	
53	TMN		
54	RPC		
55	UPC		
56	BPL		
57	CUN		
58	OVC		
59	CBY		
60	RCO		
61	BCO		
62	NDC		
63	LPF		
64	CPON		
65	CPOF		
66	PF		
67	KWH		
68	KVARH		
69	KVARH		
70	RKUARH		
71	KVAR		
72	MPM		
73	For PH Sa		
74	1NN Ph SeqA		
75	Diagning		
76	KVR		

[Handwritten Signature]

Work Completion Report
(To be submitted by the applicant)

To,

The Executive Engineer

..... Bhopal O & M-City..... Besasia

Madhya Pradesh Madhya/Paschim/Poorv Vidyut Vitran Company

Sir/Madam,

Sub: Submission of work completion report (to be submitted by the applicant)
for system documentation requirements.

Ref: Our Application Registration No.: MPCZ1374711 dtd: 05-12-2019

With reference to the above, I hereby confirm to you that we have completed the work of installation of the renewable energy system and submit the following basic information for your perusal and request you to arrange to inspect and commission the system at the earliest:

A. Details of the Solar PV module

1.	Model No.	WS-330 (Poly)
2.	Name and address of manufacturer	Waaree Energies Ltd.
3.	Capacity of each Module (Wp)	330 Wp
4.	No. of Modules	242
5.	Total Capacity (kWp)	80 kW
6.	Date of Installation	30-12-2019

B. Details of the Inverter

1.	Name and address of the inverter manufacturer	Waaree Energies Ltd.
2.	Brand Name of the inverter	Waaree
3.	Model No.	W3-80K
4.	AC capacity of individual inverter (kW)	80 kW
5.	No. of inverters installed	01
6.	Total AC capacity of inverter (kW)	80 kW
7.	Serial Nos.	
8.	Date of Installation	21-12-2019

C. Details of the Cables: DC

1.	Make / Name of manufacturer	Polycab
2.	Size & Type	4sq mm

D. Details of the AC wiring

1.	Make / Name of manufacturer	Polycab
2.	Size & Type	95 sq mm

E. Details of the DC distribution box *NA*

1.	Make / Name of manufacturer	
2.	Sl. No.	
3.	DC Surge Protection Device	
4.	MCB / Isolator quantity & capacity	
5.	Size & Type	

F. Details of the AC distribution box

1.	Make / Name of manufacturer	Hindustan Systems
2.	Sl. No.	
3.	AC Surge Protection Device	4
4.	MCB / MCCB quantity & capacity	225 A - (1)
5.	Size & Type	TPN

G. Details of Battery Bank (if applicable) *NA*

1.	Make / Name of manufacturer	
2.	Type of battery	
3.	Sr. Nos.	
4.	Capacity of each Cell (V/AH)	
5.	Number of Cells in series	
6.	Number of Cells in parallel	
7.	Total capacity in AH	
8.	Total battery bank voltage	

H. Details of the Earthing

1	Earth resistance (shall be less than 2 ohms)	
2	Size of the Earth wire / flat*	
3	Two separate Earthing points Modules & DC Surge arrester Inverter, AC Surge protection device & Lightening Arrester	✓ Yes / No Yes / No
4	Size & Type	Earthing Electrode Chemical Earthing (7 ft)

I. Details of the Net meter details (please enclose the test report of the bi-directional meter tested at the laboratory of the Discom)

1.	Make	Secure
2.	Serial No.	X1284086

3.	Capacity	
4.	Type / Model	
5.	Single ph./Three ph. ✓	Resumer 300
6.	CT Ratio	Three Phase
7.	Date of Test by MT, Discom	

J. Details of the Caution signage

K. Provision of manual and automatic switches : Yes / No ✓

L. G.P.S. Co-ordinates of the Renewable Energy System Installation

(i) Latitude: 23.1519

(ii) Longitude: 77.4275

M. Whether Operation and Maintenance Manual provided to the consumer: Yes/ No ✓

Certified that the above said renewable energy system was installed and the equipment used comply with the Technical and Safety standards as specified by the Discom under net metering program.

Signature of the Applicant

Name and Address with Seal

Name: _____

Date: _____

Name and Signature of the System Installer

Ms. Dhanyaj Singh Thakur

Name of the firm and address:

Bhagwati Krupa Solar Power Pvt Ltd

Date: 21-01-2020

29, First Floor, Narayan Nagar,
Bhopal, (MP).

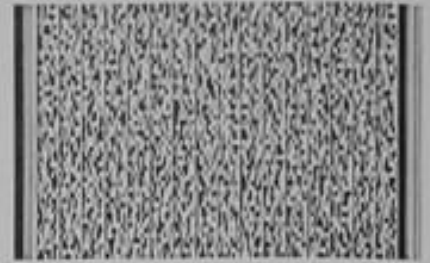
Enclosures:

1. Test report of net meter tested at the laboratory of the Discom.
2. Copy of the IEC/IS Test certificates of PV modules, Inverter etc.
3. Data sheets/Drawing for the array mounting System.
4. Actual Single line wiring diagram (SLD) of the SPV System.
5. Copy of Maintenance & Operation information manual provided by the System Installer
6. Copy of Interconnection Agreement on non-judicial stamp paper of Rs.500/-with Discom





Registration and Stamp Department
Madhya Pradesh



Certificate of Stamp Duty

E-Stamp Details

E-Stamp Code	01010521012020014223		
Total E-Stamp Amount	500		
Govt. Stamp Duty (Rs.)	500	Municipality Duty (Rs.)	0
Janpad Duty (Rs.)	0	Upkar Amount (Rs.)	0
Exempted Amount(Rs.)	0		
E-Stamp Type	NON-JUDICIAL		
Issue Date & Time	21/01/2020 18:18:11		
Service Provider or Issuer Details	Sanjay Agarwal/SP010541702201800031		
SP/SRO/DRO/HO Details	G-46, Kashif Complex, 6, Malviya Nagar, Bhopal HUZUR BHOPAL		

Deed Details

Deed Type	Agreement or Memorandum of an agreement
Deed Instrument	If not otherwise provided for- Five hundred rupees.
Purpose	ESTAMP DUTY PAID ON NET METERING INTER CONNECTION AGREEMENT ATTACHED HEREWITH.

First Party Details

Organization Name	SHRI SAI GRAMOTHAN SAMITI
Address	BEEMAKUNJ SCHOOL, MANSAROVAR COMPAS, BEEMA KUNJ, KOLAR ROAD, BHOPAL Madhya Pradesh INDIA
Number of Persons	1

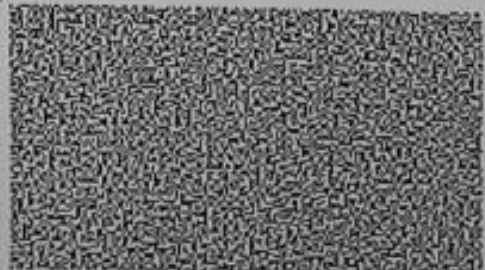
Second Party Details

Organization Name	MP MADHYA KSHETRA VIDYUT VITRAN COMPANY LIMITED
Address	AT: BHOPAL Madhya Pradesh INDIA
Number of Persons	1

THIS E-STAMP PAPER IS PART & PARCEL OF THE NET METERING INTER CONNECTION AGREEMENT ATTACHED HEREWITH EXECUTED BETWEEN SHRI SAI GRAMOTHAN SAMITI, BHOPAL AND MADHYA PRADESH MADHYA KSHETRA VIDYUT VITRAN COMPANY LIMITED, BHOPAL.

Digitally signed by Sanjay
Agrawal
Date: 2020.01.21 18:18:13
GMT+05:30

Sanjay Agrawal



Net Metering Inter Connection Agreement

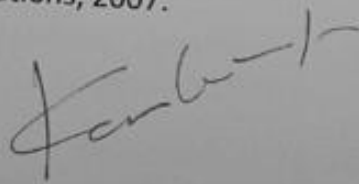
1. This Agreement is made and entered into at Bhopal on _____ between the 'Eligible Consumer', by the name of M/s SHRI SAI GRAMOTHAN SAMITI having premises at Vill- Hinotiya Alam_ Mansrover School Beema Kunj Kolar, Phanda, Bhopal, Madhya Pradesh as first party; MADHYA KSHETRA VIDYUT VITRAN COMPANY LIMITED, AND DISTRIBUTION LICENSEE and represented by Bhopal OnM DE Bhopal (here in after called as Discom) and having its registered office at Bhopal as second party of the Agreement.

And whereas, the Discom agrees to provide grid connectivity to the Eligible Consumer for injection of the electricity generated from his renewable energy plan to capacity Eighty (80) kilowatt sin to the power system of Discom, as per conditions of this agreement, and MPERC (Net Metering) Regulations, 2015 issued by Madhya Pradesh Electricity Regulatory Commission, and Madhya Pradesh Policy for Decentralized Renewable Energy Systems, 2016. Both the parties hereby agree to as follows:

2. Technical and Interconnection Requirements

2.1 The Eligible Consumer agrees that his renewable energy generation plant and net metering system will conform to the standards and requirements specified in MPERC (Net Metering) Regulations, 2015 and Madhya Pradesh Policy for Decentralized Renewable Energy Systems, 2016, al also the following Regulations and codes, as amended from time to time:-

1. CEA's (Technical Standards for connectivity of the Distributed Generating Resources) Regulations, 2013
2. Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006
3. Central Electricity Authority (Measures relating to safety and electric supply) Regulations, 2010.
4. MPERC Supply Code Regulations, 2007.



- 2.2 Eligible Consumer agrees that he has installed or will install, prior to connection of Renewable Energy system to Discom's distribution system, an isolation device (both automatic and inbuilt within inverter and external manual relays) and agrees for the Discom to have access to the renewable energy system, if required for repair & maintenance of the distribution system.
- 2.3 Eligible Consumer agrees that in case of a power outage on Discom's system, Renewable Energy system will disconnect/isolate automatically and his plant will not inject power into Licensee's distribution system.
- 2.4 All the equipment connected to distribution system shall be compliant with relevant International (IEEE/IEC) or Indian standards (BIS) and installations of electrical equipment must comply with Central Electricity Authority (Measures of Safety and Electricity Supply) Regulations, 2010.
- 2.5 Eligible Consumer agrees that licensee will specify the interface/interconnection point and metering point.
- 2.6 Eligible Consumer and licensee agree to comply with the relevant CEA regulations and MPERC (Metering) Regulations, 2007 in respect of operation and maintenance of the plant, drawing and diagrams, site responsibility schedule, harmonics, synchronization, voltage, frequency, flicker, etc.
- 2.7 Due to Discom's obligation to maintain a safe and reliable distribution system, Eligible Consumer agrees that, if it is determined by the Discom that Eligible Consumer's Renewable Energy system either causes damage to and/or produces adverse effects affecting other consumers or Discom's assets, Eligible Consumer will have to disconnect Renewable Energy system immediately from the distribution system upon direction from the Discom and correct the problem at his own expense prior to a reconnection.
- 2.8 The consumer shall be solely responsible for any accident to human being/animals whatsoever (fatal/nonfatal/departmental/non-departmental) that may occur due to back feeding from the SPG plant when the grid supply is off. The distribution licensee reserves the right to disconnect the consumer's installation at any time in the event of such exigencies to prevent accident or damage to man and material.

3. Clearances and Approvals

The Eligible Consumer shall obtain all the statutory necessary approvals and clearances before connecting the Renewable Energy system to the distribution system.

4. Access and Disconnection

- 4.1 Discom shall have access to metering equipment and disconnecting means of the renewable energy system, both automatic and manual, at all times.
- 4.2 In emergency or outage situation, where there is no access to the disconnecting means, both automatic and manual, such as a switch or breaker, Discom may disconnect service to the premises of the Eligible Consumer.
- K. M. K.*

5. Liabilities

- 5.1 Eligible Consumer and Discom shall indemnify each other for damages or adverse effects from either party's negligence or intentional misconduct in the connection and operation of Renewable Energy system or Discom's distribution system.
- 5.2 Discom and Eligible Consumer shall not be liable to each other for any loss of profits or revenues, business interruption losses, loss of contract or loss of goodwill, or for indirect, consequential, incidental or special damages, including, but not limited to, punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, or otherwise.
- 5.3 Discom shall not be liable for delivery or realization by Eligible Consumer for any fiscal or other incentive provided by the Central/State Government beyond the scope specified by the Commission in its relevant Order
- 5.4 The Discom may consider the quantum of electricity generation produced in the renewable energy system under net metering arrangement towards RPO. (Applicable only in case of Eligible Consumer who is not defined as an Obligated Entity).
- 5.5 The proceeds from CDM benefits shall be retained by the Discom.

6. Commercial Settlement

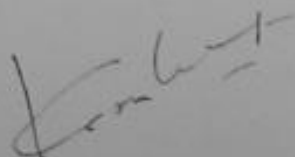
- 6.1 All the commercial settlement under this agreement shall follow the Net Metering Regulations, 2015 issued by MPERC.
- 6.2 If there is surplus power generated after fulfilling captive consumption requirement at the end of the settlement period, the surplus power shall be compensated as per MPERC Net Metering Regulations, 2015 and amendments thereof. The unadjusted net credited units of electricity, at the end of each 'Settlement period', shall be purchased by the Distribution Licensee at its Average Pooled Cost of Power Purchase, as approved by the Commission for that year. The Distribution Licensee shall provide credit equivalent to the amount payable in the immediately succeeding Billing Cycle, and, if any credit still remains, then in the following Billing Cycle(s).

7. Connection Costs

- 7.1 The Eligible Consumer shall bear all the costs related to setting up of renewable energy system including metering and interconnection costs. The Eligible Consumer agrees to pay the actual cost of modifications and upgrades to the service line required to connect Renewable Energy system to the grid in case it is required.

8. Termination

- 8.1 The Eligible Consumer can terminate agreement at any time by providing Discom with 90 days prior notice.

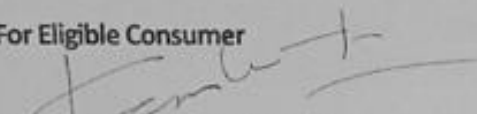


8.2 Discom has the right to terminate Agreement on 30 days prior written notice, if Eligible Consumer commits breach of any of the terms of this Agreement or MPERC (Net Metering) Regulations, 2015 issued by the Madhya Pradesh Electricity Regulatory Commission or Madhya Pradesh Policy for Decentralized Renewable Energy Systems, 2016 and does not remedy the breach within 30 days of receiving written notice from Discom of the breach.

8.3 Eligible Consumer shall upon termination of this Agreement, disconnect the Renewable Energy system from Discom's distribution system in a timely manner and to Discom's satisfaction.

In witness, whereof, Mr./Mrs. _____ for and on behalf of (Eligible Consumer) M/s Shri Sai Gramothan Samiti and Mr./Mrs. _____ for and on behalf of (Discom) sign this agreement in two originals.

For Eligible Consumer


Name: Mr. Kamla Kant Tiwari

IVRS/Consumer Code:

9619290837

For Madhya Pradesh Madhya Kshetra
Vidyut Vitran Company Limited

Name:

Address:

Designation:

Name & Address of Witness 1

Name & Address of Witness 2



for Mangarover Dental College

3.0 Commercial Offer

Price quote for total EPC services for Solar PV plant as per the aforementioned scope of work on turnkey basis as below:-

Grid-Interactive SPV System-

A. Turnkey EPC Price for the Design, Engineering, Supply, Installation, Testing, Commissioning and Maintenance of the proposed Solar PV Project is furnished below:

80 Kwp (DC)

Sr. No	Description	Price (In INR)	Price /Wp (In INR)
A.	Turnkey EPC prices for Design, Supply, Erection, Testing & Commissioning of 80 Kwp Solar Power Generating System.	27,42,400/-	34.28/-
	Total	27,42,400/-	34.28/-
B.	Taxes & Duties (Goods & Service Tax) 5%	1,37,120/-	
	Total Amount (With GST)	28,79,520/-	

B. For Liasoning for Grid Connectivity (Additional to A)

Sr. No	Description	Price (In INR)	Price / Wp (In INR)
A.	Liasoning		
1	Liasoning Cost for grid connectivity as per State Policy which includes: <ul style="list-style-type: none"> Project Registration at State Nodal Agency Application at Discom Zonal Office Approval from Circle office CIEG approval (Not Applicable) * Price includes: <ul style="list-style-type: none"> Statutory fees Net Meter <u>It doesnot include any change of equipment recommended by Discom/CIEG like CT, PT, Breaker, Earthing, Kiosk, metering etc or as required by state/central policy.</u> 	20000/-*	0.51/*
B.	Taxes & Duties		
	Taxes & duties on Item B.1		

specify what is needed for the purpose & approximate cost be born by us -

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For Perfect Power Solution

[Signature]
Proprietor

76/10/20

Generating System & same are mentioned below:
 1) 70% of project value shall be Supply component @5%
 2) 30% of project value shall be Service component @18%
 On Supply: GST extra as applicable at the time of dispatch.
 On Service: GST extra as applicable at the time of dispatch.
 Any change in taxes/duties due to statutory variation shall be to the purchaser's account.

4	Freight & Transit Insurance	Included
5	Term of Payment	40% Advanced payment. 30% payment on delivery. 30% payment on complete installation.
6	Bank Detail	Perfect Power Solution Sri Satya Sai Nagrik Sahakari Bank Mydt. A/c. 200204180001045 IFSC: SVCB0051002
7	Interest on Overdue Payment	In case Owner fails to make the due payment within the agreed stipulated timeframe, the Contractor shall be eligible to charge an interest @ of 18% per annum on all overdue payments until the duration the payments are received.
8	Project Timelines	To be decided mutually at the time of finalization of project.
9	Packing	Packing will be done as per Waaree Standards. Included in price
10	Inspections	Any type of inspection by third party/client is excluded from this offer, if it is required then all the terms and conditions will be decided after mutual understanding. All the cost for this inspection will be given by client
11	Force Majeure	Waaree shall not be liable for any failure of or delay in the performance of this Agreement/proposal for the period that such failure or delay is due to causes beyond its reasonable control, including but not limited to acts of God, war, strikes or labor disputes, embargoes, government orders or any other force majeure event.
12	Confidentiality / Do Not Disclose (DND)	All the information exchanged between the Parties, either oral or written, in connection with this Offer/ Contract, shall be maintained strictly confidential, except to the extent necessary to carry out obligations under it or to comply with applicable Laws.
13	Limitation of Liabilities	Maximum 5% of the Overall Contract Value

Handwritten notes:
 25% - Before Dispatch.
 50% - 45% on complete installation.
 15% - Agn one month of Subcontractor operation.

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 Representative



Sri Sai Gramothan Samiti

Regd. Off.: Mansarovar Campus, Kolar Road,
Bhopal-462042 (M.P.) Ph.: 0755 - 2492554 Fax : 0755 - 2495580
E-mail : mansarovar_kolar@yahoo.co.in

Date : 21/10/2019

To,

The
Perfect Power Solution
R-48, First Floor, Beside Shree Vatika Hotel,
Near Chetak Under Bridge,
M.P. Nagar zone-I Bhopal

Ref.: Your letter No. NIL, Dated 19/10/2019

Sub.: Instillation testing & commissioning of solar power plants

- (a) At Mansarovar Public School (60 KWP)
- (b) At Mansarovar Dental College (80 KWP)

Sir,

We are pleased to place our order for the above cited work as per the techno-commercial offer attached with your above referred letter Dt. 19/10/2019

An advance amounting to approximately 25% of the total cost quoted for both the above mentioned plants Rs. 12,75,000/- (Rs. Twelve lakhs Seventy five thousand only) is being RTGS to your bank account mentioned in your techno-commercial offer please acknowledge the receipt of the payment.

As discussed we expect the completion of work within 30 days from the date of this P.O.

Thanking You,

Sincerely Yours

Chief Accounts officer



0 Commercial Offer

Price quote for total EPC services for Solar PV plant as per the aforementioned scope of work on turnkey basis as below:-

Grid-Interactive SPV System-

A. Turnkey EPC Price for the Design, Engineering, Supply, Installation, Testing, Commissioning and Maintenance of the proposed Solar PV Project is furnished below:

60 Kwp (DC)

Sr. No	Description	Price (In INR)	Price /Wp (In INR)
A.	Turnkey EPC prices for Design, Supply, Erection, Testing & Commissioning of 60 Kwp Solar Power Generating System.	20,56,800/-	34.28/-
	Total	20,56,800/-	34.28/-
B.	Taxes & Duties (Goods & Service Tax) 5%	102840/-	
	Total Amount (With GST)	21,59,640/-	

B. For Liasoning for Grid Connectivity (Additional to A)

Sr. No	Description	Price (In INR)	Price / Wp (In INR)
A.	Liasoning		
1	<p>Liasoning Cost for grid connectivity as per State Policy which includes:</p> <ul style="list-style-type: none"> • Project Registration at State Nodal Agency • Application at Discom Zonal Office • Approval from Circle office • CIEG approval (Not Applicable) <p>* Price includes:</p> <ul style="list-style-type: none"> • Statutory fees • Net Meter 	15000/-*	
B.	Taxes & Duties		
	Taxes & duties on Item B.1		

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Waaree Authorized Channel Partner: Perfect Power Solution

Lawer
mn

3.1 Standard Terms & Conditions

Sr. No.	Applicable Heads	Terms
1	Scope Of Work	<p>Waaree Energies Limited ("Contractor") scope is restricted to manufacture, supply, installation and commissioning of solar PV plant as per agreed scope, technical offer and specifications.</p> <p>This scope is for agreed timelines and in accordance with other provisions and obligations of each Party. Unless specifically agreed by us in writing, no other supply or services shall be considered as part of our scope/deliverable /obligation.</p>
2	Price Basis	Deliver to Site
3	Freight & Transit Insurance	Included
4	Term of Payment	<p>25% Advanced payment.</p> <p>45% before dispatch.</p> <p>15% after completion.</p> <p>15% within 30 days after commissioning</p>
5	Bank Detail	<p>Perfect Power Solution</p> <p>Sri Satya Sai Nagrik Sahakari Bank Mydt.</p> <p>A/c. 200204180001045</p> <p>IFSC: SVCB0051002</p>
6	Interest on Overdue Payment	In case Owner fails to make the due payment within the agreed stipulated timeframe, the Contractor shall be eligible to charge an interest @ of 18% per annum on all overdue payments until the duration the payments are received.
7	Project Timelines	To be decided mutually at the time of finalization of project.
8	Packing	Packing will be done as per Waaree Standards. Included in price
9	Inspections	<p>Any type of inspection by third party/client is excluded from this offer, if it is required then all the terms and conditions will be decided after mutual understanding.</p> <p>All the cost for this inspection will be given by client</p>
10	Force Majeure	Waaree shall not be liable for any failure of or delay in the performance of this Agreement/proposal for the period that such failure or delay is due to causes beyond its reasonable control, including but not limited to acts of God, war, strikes or labor disputes, embargoes, government orders or any other force majeure event.

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